## NOTICE OF A CHANGE IN THE ELECTRIC RATES OF PUBLIC SERVICE COMPANY OF COLORADO 1800 LARIMER STREET, DENVER, COLORADO 80202

You are hereby notified that Public Service Company of Colorado has filed with the Colorado Public Utilities Commission an advice letter seeking approval to update the fixed Solar\*Rewards Community Service ("SRCS") Credit for each rate schedule and the components of the Commercial and Industrial ("C&I") customer specific credits to become effective January 1, 2021, pursuant to Commission Decision No. C12-0606 (mailed June 8, 2012) in Proceeding No. 11A-418E.

Specifically, the Company files this advice letter to update the SRCS Credit factors beginning January 1, 2021 and ending December 31, 2021 in its Colorado P.U.C. No. 8 - Electric tariff. The proposed Fixed SRCS Credits for all secondary rate service schedules will result in a decrease in the credit when compared to the SRCS Credits that were filed on November 15, 2019, except for rate schedule Residential Demand (Schedule RD) where the rate increased. The proposed Fixed SRCS Credits for all primary and transmission service schedules will result in an increase in the credits when compared to the SRCS Credits that were filed on November 15, 2019. The revenue effect on the Company from these changes to SRCS credits is minimal.

The changes in credits were primarily due to the removal of the Demand Side Management-related components of the credit, partially offset by an increase in the base rate charges.

The proposed rate changes for customers by Service Schedule are as follows:

Rate Service Schedule	Current Fixed Credit		Proposed Fixed Credit		Difference	% Change
R, RE-TOU	\$	0.07008	\$	0.06826	\$ (0.00182)	-2.6%
RD	\$	0.05917	\$	0.05981	\$ 0.00064	1.1%
RD-TDR	\$	0.07012	\$	0.06828	\$ (0.00184)	-2.6%
C, NMTR	\$	0.06697	\$	0.06567	\$ (0.00130)	-1.9%
SG, SG-CPP, STOU, SPVTOU	\$	0.06423	\$	0.06341	\$ (0.00082)	-1.3%
S-EV	\$	0.08466	\$	0.07389	\$ (0.01077)	-12.7%
SGL	\$	0.09181	\$	0.07323	\$ (0.01858)	-20.2%
SST	\$	0.06423	\$	0.06341	\$ (0.00082)	-1.3%
PG, PG-CPP, PTOU, SCS-7	\$	0.05441	\$	0.05484	\$ 0.00043	0.8%
PST	\$	0.05441	\$	0.05484	\$ 0.00043	0.8%
TG, TG-CPP, TTOU, SCS-8	\$	0.05034	\$	0.05130	\$ 0.00096	1.9%
TST	\$	0.05034	\$	0.05130	\$ 0.00096	1.9%

Due to the pandemic, copies of the current and proposed SRCS tariffs summarized above and as filed with the Commission are not available for examination and explanation at the main office of Public Service, 1800 Larimer Street, Suite 1100, Denver, Colorado 80202-5533, or at

<sup>&</sup>lt;sup>1</sup> Decision No. C20-0482 in Proceeding 19R-0608E ordered the Company to file tariffs to implement the newly modified Rule 3881(a)(I) and allowed the Company to deduct the DSM costs from the billing credit calculation.

the Commission office, 1560 Broadway, Suite 250, Denver, Colorado 80202-5143. However, a copy of the tariffs and this Notice is available on the Company's website at <a href="https://www.xcelenergy.com/company/rates">https://www.xcelenergy.com/company/rates</a> and regulations/filings. Customers who have questions may call the Commission at 303-894-2000, call Xcel Energy at 1-800-895-4999, fax to Xcel Energy at 1-800-895-2895, or e-mail to <a href="mailto:inquire@xcelenergy.com">inquire@xcelenergy.com</a>.

Anyone who desires may file written objection to the proposed action. Written comments or objections shall be filed with the Commission, 1560 Broadway, Suite 250, Denver, Colorado, 80202, or email it to www.dora.state.co.us/pacific/PUC/puccomments.

The Commission may hold a hearing to determine what rates, rules and regulations will be authorized. If a hearing is held, the Commission may suspend the proposed rates, rules or regulations. The rates, rules and regulations ultimately authorized by the Commission may or may not be the same as those proposed, and may include rates that are higher or lower.

The Commission will consider all written comments and objections submitted prior to the evidentiary hearing on the proposed action, if any. The filing of written comments or objections by itself will not allow you to participate as a party in any proceeding on the proposed action. If you wish to participate as a party in this matter, you must file written intervention documents in accordance with Rule 1401 of the Commission's Rules of Practice and Procedure or any applicable Commission order.

The Commission may hold a public hearing in addition to an evidentiary hearing on the proposed action and that if such a hearing is held, members of the public may attend and make statements even if they did not file comments, objections or an intervention. If the proposed action is uncontested or unopposed, the Commission may determine the matter without a hearing and without further notice. Anyone desiring information regarding if and when a hearing may be held, shall submit a written request to the Commission or, alternatively, shall contact the Consumer Affairs section of the Commission at 303-894-2070 or 1-800-456-0858. Notices of proposed hearings will be available on the Commission website under "News Releases" or through the Commission's e-filing system.

By: Jack Ihle
Director, Regulatory & Strategic Analysis